

SPOKANE REGIONAL CLEAN AIR AGENCY

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 NOC#:

**NOTICE OF CONSTRUCTION AND APPLICATION FOR APPROVAL
 FOR INSTALLATION / MODIFICATION OF AN AIR POLLUTION SOURCE
HARD & DECORATIVE CHROMIUM ELECTROPLATING & ANODIZING TANKS**

This Notice of Construction (NOC) application must be accompanied by the required \$4,100 base fee, which covers 42 hours of SRCAA review time. Additional review time will be billed at \$98/hour. See Spokane Clean Air's current [fee schedule](#) for more information.

To complete this application, please "save as" the document onto your computer. Then use your mouse to click and fill in the required data. Print, sign, and submit with base fee and any required additional information.

1. GENERAL INFORMATION

Owner / Operator: Name of Business: Business Address: Contact Person: Business Phone #: Business Fax #: Business Email:	Applicant: Applicant Address: Contact Person: Applicant Phone #: Applicant Fax #: Applicant Email:
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2. INSTALLATION INFORMATION

Installation Address: Contact Person: Installation Phone #: Installation Fax #: Installation Email: Type of business (check one): <input type="checkbox"/> New <input type="checkbox"/> Existing Facility registered with SRCAA (check one)? <input type="checkbox"/> Yes <input type="checkbox"/> No	Installer Co. Name: Installer Address: Contact Person: Installer Phone #: Installer Fax #: Installer Email: Nature of business: Estimated date of completion:
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3. CONSTRUCTION OR RECONSTRUCTION

Will the chromium plating or anodizing tank(s) be (check one): new construction reconstruction

4. TANK INFORMATION

Complete the following table for each tank for which construction or reconstruction is planned. If additional tables are needed, please make copies of this page. A sample table is given.

Tank ID#	Type of Tank	Expected Beginning Date for Constr/Reconstr	Expected Completion Date for Constr/Reconstr	Anticipated Start-up Date	Type of Control(s) Used (1)	Control System ID#	Estimated Total Chromium Emissions After Control is Applied (2)
1	Hard Chrome Plating	10/94	1/95	1/95	Composite Mesh Pad & Wetting-agent Fume suppressant	1	0.01 mg/dscm
2	Decorative Chrome Plating	2/95	6/95	6/95	Wetting-agent Fume suppressant	N/A	Will meet 45 dynes/cm

(1) Attach design information from vendor, including design drawings and design capacity.

(2) Attach engineering calculations to support estimate. These calculations may be from the vendor. Emissions estimates should be expressed in units consistent with the emissions limits in the regulation.

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		Beginning Date for Constr/Reconstr	Completion Date for Constr/Reconstr	Start-up Date	Control(s) Used	System ID#	Total Chromium Emissions After Control is Applied

(1) Attach design information from vendor, including design drawings and design capacity.

(2) Attach engineering calculations to support estimate. These calculations may be from the vendor. Emissions estimates should be expressed in units consistent with the emissions limits in the regulation.

5. AIR POLLUTION CONTROL EQUIPMENT BEING INSTALLED / MODIFIED

Manufacturer:

Model number:

Capacity rating:

Status of equipment (check one): New Used
 Existing

Number of units installed / modified:

Will this equipment share a stack with other equipment? (check one) Yes No

If yes, please explain:

6. EXHAUST DATA

Flow rate (SCFM):

How does exhaust exit the stack (check one)? Vertical
 Horizontal

Will a stack cap/rain guard be installed (check one)?

Yes No (If yes, submit a drawing of the stack cap design.)

Exit temperature (°F):

Stack height from ground (ft):

Internal dimensions of stack/vent (ft):

7. MODELING INFORMATION

All building dimensions w/in 200 ft. of proposal

(LxWxH, ft. Include these dimensions on required plot plan.):

Describe any dispersion modeling that has been done:(Attach computer printout of results.)

Distance from stack to nearest property line (ft):

8. MAJOR OR AREA SOURCES

The tanks will be located at a (check one) major or area source. (Note: A major source is a site that emits more than 10 tons per year of any one hazardous air pollutant (HAP) or 25 tons of all hazardous air pollutants combined. All other sources are area sources. The major/area source determination is based on all HAP emissions at the site, not just the plating or anodizing tanks.)

9. RECTIFIER CAPACITY

If hard chromium electroplating tanks are being constructed/reconstructed, answer the following questions.

What is the total rectifier capacity in amperes?

Check all that apply:

The maximum cumulative potential rectifier capacity of the hard chromium electroplating tanks is greater than or equal to 60 million amp-hr/yr. This was determined by taking the sum of the total installed rectifier capacity (amperes) multiplied by 8400 hrs/yr and by 0.7 for each tank.

The maximum cumulative rectifier capacity of the hard chromium electroplating tanks is less than 60 million amp-hr/year. This was determined by taking the sum of the total installed rectifier capacity (amperes) multiplied by 8400 hrs/yr and by 0.7 for each tank.

Records show that the site's previous 12-month cumulative current usage for the hard chromium electroplating tanks was less than a 60 million amp-hr/yr.

The company wishes to accept a federally-enforceable limit of less than 60 million amp-hr/yr on the maximum cumulative potential rectifier capacity of the hard chrome electroplating tanks.

10 PARTS TO BE RECONSTRUCTED

- If reconstruction is to occur, attach a brief description of the source and the components to be replaced.

11. RECONSTRUCTION ECONOMIC LIMITATIONS

If reconstruction is to occur, and the company believes that there are economic or technical limitations to prevent the company from complying with all relevant standards or requirements.

- Attach a discussion of any economic or technical limitations of complying with the relevant standards or requirements. The discussion must be sufficiently detailed to demonstrate how these limitations will affect the company's ability to comply.
- Provide an estimate of the fixed capital cost of the replacement and of construction of a comparable entirely new source: Replacement \$ New Source \$
- Provide the estimated life of the source after the replacements:

12. OTHER INFORMATION – ATTACH THE FOLLOWING TO THIS APPLICATION

- Plot plan showing the entire facility, buildings within 200 ft. of proposal, including property lines, cross streets, and location of proposed boiler(s) **(required.)**
- Flow diagram detailing operations occurring and material flow process **(required.)**
- Material Safety Data Sheets (MSDS) for all materials used **(required.)**
- Environmental Checklist, SEPA, see section #8 **(required.)**
- Any emission and/or source test date, including particulate, NO_x, SO₂, CO, VOC, lead, and toxics **(if available.)**
- Manufacturer and/or vendor information on process and air pollution control equipment being installed or modified **(required.)**

13. SEPA

I certify that the State Environmental Policy Act (SEPA) has been satisfied for this project on _____ (mo/day/yr)
by _____ (government agency).

The Spokane Regional Clean Air Agency may require that a copy of the final determination and the environmental checklist or environmental impact statement be submitted with this application.

Print this form, sign below, and submit with base fee and any required additional information.

I HEARBY CERTIFY THAT THE INFORMATION CONTAINED IN THIS APPLICATION, INCLUDING SUPPLEMENTAL FORMS AND DATA, IS TO THE BEST OF MY KNOWLEDGE COMPLETE AND CORRECT.

Signature:	Date:
Print Name:	Phone:
Title:	Email:

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Approved by the Spokane Regional Clean Air Agency pursuant to conditions of approval specified in the Approval Order.

CONTROL OFFICER
DATE _____
COMMENTS _____

Responsible official can be:

- The president, vice-president, secretary, or treasurer of the company that owns the plant;
- The owner of the plant;
- The plant engineer or supervisor;
- A government official if the plant is owned by the federal, state, city or county government, or;
- A ranking military officer, if the plant is located on a military base.